API Well No: 43027500010000

#### STATE ACTIONS

## Resource Development Coordinating Committee Public Lands Policy Coordination Office 5110 State Office Building SLC, UT 84114

Phone No. 537-9230

1	l.	S	tate	e A	ge	ncy:
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Oil, Gas and Mining 1594 West North Temple, Suite 1210 Salt Lake City, UT 84114-5801 2. Approximate date project will start:

Upon Approval

#### 3. Title of proposed action:

Application for Permit to Drill

### 4. Description of Project:

PYTHON AG, LLC proposes to drill the Rocky Ridge 33-1 well (wildcat) on Oil Well lease 00172361, MILLARD County, Utah. This action is being presented to the RDCC for consideration of resource issues affecting state interests. The Division of Oil, Gas and Mining is the primary administrative agency in this action and must issue approval before operations commence.

# 5. Location and detailed map of land affected (site location map required, electronic GIS map preferred)

375 FNL 1054 FWL, NWNW, Section 33, Township 17.0S, Range 6.0W, MILLARD County, Utah

#### 6. Possible significant impacts likely to occur:

Surface impacts include up to five acres of surface disturbance during the drilling and completion phase (estimated for five weeks duration). If oil and gas in commercial quantities is discovered, the location will be reclaimed back to a net disturbance of between one and two acres - not including road, pipeline, or utility infrastructure. If no oil or gas is discovered, the location will be completely reclaimed.

#### 7. Identify local government affected:

- a. Has the government been contacted? NO
- b. When?
- c. What was the response?
- d. If no response, how is the local government(s) likely to be impacted?
- 8. For acquisitions of land or interests in land by DWR or State Parks please identify state representative and state senator for the project area. Name and phone number of state representative, state senator near project site, if applicable:
  - a. Has the representative and senator been contacted? N/A

**9. Areawide clearinghouse(s) receiving state action:** (to be sent out by agency in block 1)

Six County Association of Governments

250 North Main Street Richfield, UT 84701

10. For further information, contact:

11. Signature and title of authorized officer:

Die Hut

Diana Mason

**Phone:** (801) 538-5312

Gil Hunt, Director Date: 4/15/2010

STATE OF UTAH  DEPARTMENT OF NATURAL RESOURCES  DIVISION OF OIL, GAS AND MINING									FORM 3  AMENDED REPORT						
APPLICATION FOR PERMIT TO DRILL									1. WELL NAME and NUMBER  Rocky Ridge 33-1						
2. TYPE OF WORK  DRILL NEW WELL REENTER P&A WELL DEEPEN WELL									3. FIELD OR WILDCAT WILDCAT						
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO									5. UNIT or COMMUNITIZATION AGREEMENT NAME						
6. NAME	OF OPERAT		7. OPERATOR PHONE 530 220-3463												
8. ADDR	ESS OF OPE	RATOR		9. OPERATOR E-MAIL											
717 Alvarado Ave, Davis, CA, 95616  10. MINERAL LEASE NUMBER 11. MINERAL OWNERSHIP									aantonov@gmail.com  12. SURFACE OWNERSHIP						
(FEDERAL, INDIAN, OR STATE) 00172361  FEDERAL INDIAN STATE									FEDERAL INDIAN STATE FEE						
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Python AG, LLC Python AG, LLC Python AG, LLC Python AG, LLC												e') 			
15. ADD	RESS OF SUI	RFACE OWNER (		16. SURFACE OWNER E-MAIL (if box 12 = 'fee') aantonov@gmail.com											
		E OR TRIBE NA	ME		18. INTEND TO COMMINGLE PRODUCTION FROM				19. SLANT						
(if box 12 = 'INDIAN')  MULTIPLE FORMATIONS  YES (Submit Commingling Application) NO (									VERTICAL ( DIRECTIONAL HORIZONTAL )						
20. LOCATION OF WELL FO			FOC	OTAGES QTR-QTR		R	SECTION	TOWNSHIP	RAN	RANGE		MERIDIAN			
LOCAT	ON AT SURF	ACE	3	75 FNL	. 1054 FWL	NWNW		33	17.0 S	6.0	W	S			
Top of Uppermost Producing Zone 375 FNI				75 FNL	. 1054 FWL	NWNW		33	3 17.0 S		W	S			
At Total Depth 375 FNI					. 1054 FWL	NWNW		33	17.0 S	6.0	6.0 W		S		
21. COU	NTY	MILLARD			22. DISTANCE TO NEAREST LEASE LINE (Feet) 375				23. NUMBER OF ACRES IN DRILLING UNIT						
25. DISTANCE TO NEARES (Applied For Drilling or Co								1E POOL	<b>26. PROPOSED DEPTH</b> MD: 8000 TVD: 8000						
27. ELEVATION - GROUND LEVEL 4604					28. BOND NUMBER  to be determined			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE City of Delta							
					Hole, Casing,	and Ceme	nt Infor	mation	<u> </u>						
String	Hole Size	Casing Size	Length	Weig	ht Grade & Thre	ad Max M	Max Mud Wt.		Cement		Sacks	Yield	Weight		
Surf	12.25	9.625	0 - 800	36.	.0 J-55 ST&C		8.6	I I a II i la contra se	CBM Lite		100	4.12	10.5		
Prod	8.75	5.5	0 - 5500	17.	.0 N-80 LT&C	` 1	.0.2	Halliburton Premium , Type 50/50 Poz		nknown	450	1.19	15.6		
	0.75	0.0	5500 - 8000	20.			.0.2		Premium Plus		300	1.19	15.6		
ATTACHMENTS															
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES															
WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER															
<b>I</b> ✓ Al	FFIDAVIT OF	STATUS OF SU	RFACE OWNER	AGREE	EMENT (IF FEE SURF	ACE)	FORM 5	. IF OPERATO	R IS OTHER THAN TI	HE LEASE	OWNER				
DRILLEI		SURVEY PLAN	(IF DIRECTION	ALLY C	OR HORIZONTALLY		TOPOG	RAPHICAL MAI	P						
NAME Steven R. Hash TITLE Consulting				sulting	Engineer (Agent) PHONE 9			PHONE 918	18 599-9400						
SIGNATURE DATE 04/14/2010				EMAIL stevel				rehash@exactengineering.com							
APT NUMBER ASSIGNED 43027500010000 APPROVAL								1							





